

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0054

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 33.72 |
| Rate Rider for Recovery of Incremental Capital | | |
| - effective until the effective date of the next cost of service based rate order | \$ | 1.43 |
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation | | |
| - effective from November 1, 2020 and effective until October 31, 2022 | \$ | 1.09 |
| Rate Rider for Recovery of Incremental Capital (2020) | | |
| - effective until the effective date of the next cost of service based rate order | \$ | 0.39 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0033 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023 | \$/kWh | 0.0003 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) | | |
| - effective until April 30, 2023 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation | | |
| - effective from November 1, 2020 and effective until October 31, 2022 | \$/kWh | (0.0010) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0086 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|----------|
| Rate Rider for Embedded Generation Adjustment | \$/kWh | (0.0004) |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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EB-2021-0054

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 22.32 |
| Rate Rider for Recovery of Incremental Capital | | |
| - effective until the effective date of the next cost of service based rate order | \$ | 0.95 |
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation | | |
| - effective from November 1, 2020 and effective until October 31, 2022 | \$ | 0.14 |
| Rate Rider for Recovery of Incremental Capital (2020) | | |
| - effective until the effective date of the next cost of service based rate order | \$ | 0.26 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0268 |
| Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0033 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023 | \$/kWh | 0.0003 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) | | |
| - effective until April 30, 2023 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation | | |
| - effective from November 1, 2020 and effective until October 31, 2022 | \$/kWh | 0.0001 |
| Rate Rider for Recovery of Incremental Capital (2020) | | |
| - effective until the effective date of the next cost of service based rate order | \$/kWh | 0.0003 |
| Rate Rider for Recovery of Incremental Capital | | |
| - effective until the effective date of the next cost of service based rate order | \$/kWh | 0.0011 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0080 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|----------|
| Rate Rider for Embedded Generation Adjustment | \$/kWh | (0.0004) |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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EB-2021-0054

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly peak demand used for billing purposes over the past 12 months is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 123.27 |
| Rate Rider for Recovery of Incremental Capital | | |
| - effective until the effective date of the next cost of service based rate order | \$ | 5.24 |
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation | | |
| - effective from November 1, 2020 and effective until October 31, 2022 | \$ | 0.80 |
| Rate Rider for Recovery of Incremental Capital (2020) | | |
| - effective until the effective date of the next cost of service based rate order | \$ | 1.41 |
| Distribution Volumetric Rate | \$/kW | 7.2479 |
| Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0033 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023 | \$/kW | 0.1286 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 | | |
| Applicable only for Class B Customers | \$/kW | (0.0234) |

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| | | |
|---|-------|--------|
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022 | \$/kW | 0.0427 |
| Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order | \$/kW | 0.0832 |
| Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order | \$/kW | 0.3082 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.2337 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 4.0669 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|----------|
| Rate Rider for Embedded Generation Adjustment | \$/kWh | (0.0004) |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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EB-2021-0054

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the Distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 13.67 |
| Rate Rider for Recovery of Incremental Capital | | |
| - effective until the effective date of the next cost of service based rate order | \$ | 0.58 |
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation | | |
| - effective from November 1, 2020 and effective until October 31, 2022 | \$ | 0.09 |
| Rate Rider for Recovery of Incremental Capital (2020) | | |
| - effective until the effective date of the next cost of service based rate order | \$ | 0.16 |
| Distribution Volumetric Rate | \$/kWh | 0.0412 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) | | |
| - effective until April 30, 2023 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023 | \$/kWh | 0.0003 |
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation | | |
| - effective from November 1, 2020 and effective until October 31, 2022 | \$/kWh | 0.0003 |
| Rate Rider for Recovery of Incremental Capital (2020) | | |
| - effective until the effective date of the next cost of service based rate order | \$/kWh | 0.0005 |
| Rate Rider for Recovery of Incremental Capital | | |
| - effective until the effective date of the next cost of service based rate order | \$/kWh | 0.0018 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0080 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|----------|
| Rate Rider for Embedded Generation Adjustment | \$/kWh | (0.0004) |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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EB-2021-0054

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General Service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 3.83 |
| Rate Rider for Recovery of Incremental Capital | | |
| - effective until the effective date of the next cost of service based rate order | \$ | 0.16 |
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation | | |
| - effective from November 1, 2020 and effective until October 31, 2022 | \$ | 0.03 |
| Rate Rider for Recovery of Incremental Capital (2020) | | |
| - effective until the effective date of the next cost of service based rate order | \$ | 0.04 |
| Distribution Volumetric Rate | \$/kW | 35.7037 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) | | |
| - effective until April 30, 2023 Applicable only for Class B Customers | \$/kW | (0.0201) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023 | \$/kW | 0.1057 |
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation | | |
| - effective from November 1, 2020 and effective until October 31, 2022 | \$/kW | 0.2160 |
| Rate Rider for Recovery of Incremental Capital (2020) | | |
| - effective until the effective date of the next cost of service based rate order | \$/kW | 0.4096 |
| Rate Rider for Recovery of Incremental Capital | | |
| - effective until the effective date of the next cost of service based rate order | \$/kW | 1.5182 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.4511 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|----------|
| Rate Rider for Embedded Generation Adjustment | \$/kWh | (0.0004) |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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EB-2021-0054

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge (per connection) | \$ | 1.47 |
| Rate Rider for Recovery of Incremental Capital | | |
| - effective until the effective date of the next cost of service based rate order | \$ | 0.06 |
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation | | |
| - effective from November 1, 2020 and effective until October 31, 2022 | \$ | 0.01 |
| Rate Rider for Recovery of Incremental Capital (2020) | | |
| - effective until the effective date of the next cost of service based rate order | \$ | 0.02 |
| Distribution Volumetric Rate | \$/kW | 9.6161 |
| Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0033 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023 | \$/kW | 0.1061 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) | | |
| - effective until April 30, 2023 Applicable only for Class B Customers | \$/kW | (0.0194) |
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation | | |
| - effective from November 1, 2020 and effective until October 31, 2022 | \$/kW | 0.0594 |
| Rate Rider for Recovery of Incremental Capital (2020) | | |
| - effective until the effective date of the next cost of service based rate order | \$/kW | 0.1103 |
| Rate Rider for Recovery of Incremental Capital | | |
| - effective until the effective date of the next cost of service based rate order | \$/kW | 0.4089 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.4391 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|----------|
| Rate Rider for Embedded Generation Adjustment - effective until | \$/kWh | (0.0004) |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 4.55 |
|----------------|----|------|

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ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

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Customer Administration

| | | |
|---|----|-------|
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|--|----|--------|
| Late payment - per month | | |
| (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | % | 1.50 |
| Reconnection charge - at meter - during regular hours | \$ | 65.00 |
| Reconnection charge - at meter - after hours | \$ | 185.00 |
| Reconnection charge - at pole - during regular hours | \$ | 185.00 |
| Reconnection charge - at pole - after hours | \$ | 415.00 |

Other

| | | |
|--|----|------------------|
| Special meter reads | \$ | 30.00 |
| Service call - customer-owned equipment | | Time & Materials |
| Service call - after regular hours | | Time & Materials |
| Temporary service - install & remove - overhead - no transformer | | Time & Materials |
| Temporary service - install & remove - underground - no transformer | | Time & Materials |
| Temporary service - install & remove - overhead - with transformer | | Time & Materials |
| Specific charge for access to the power poles - \$/pole/year | | |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 34.76 |
| Removal of overhead lines - during regular hours | | Time & Materials |
| Removal of overhead lines - after hours | | Time & Materials |
| Roadway escort - after regular hours | | Time & Materials |

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RETAIL SERVICE CHARGES (if applicable)

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 107.68 |
| Monthly fixed charge, per retailer | \$ | 43.08 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.07 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.64 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.64) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.54 |
| Processing fee, per request, applied to the requesting party | \$ | 1.07 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.31 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.15 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0481 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0385 |